Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2020 (Thousand Barrels)

Commodity	Supply						Disposition				ı
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	23,792			10,847	-16,815	-633	712	16,479	-	0	24,056
Hydrocarbon Gas Liquids	16,194	-6	95	371	-14,654		-303	574	81	1,648	8,012
Natural Gas Liquids		-6	35	371	-14,654		-231	574	81	1,516	7,993
Ethane	5,266		_	_	-5,137		-14		0	143	1,180
Propane			209	310	-4,809		-34		1	1,264	3,171
Normal ButaneIsobutane	2,167 991		-136 -38	59 2	-1,859 -932		-164 9	299 171	6	90 -157	2,500 424
Natural Gasoline	2,249	-6	-30	_	-1,917		-28	104	73	177	718
Refinery Olefins			60	_	-		-72			132	19
Ethylene			-	-	-		-			-	-
Propylene			31	-	_		1			30	1
Normal Butylene			29	-	-		-73			102	18
Isobutylene			-	-	_		0			0	0
Other Liquids		314		108	945	-1,003	71	226	45	23	8,947
Other Hydrocarbons		314		75	410	371	3	1,123	45	0	455
Hydrogen				-		196		196		0	
Oxygenates (excluding Fuel Ethanol)				 75		175	 3	927		 0	 455
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol		314 314		75	410 389	175 200	5	853	45 45	0	383
Renewable Fuels Except Fuel Ethanol		- 514		75	22	-25	-2	74	-	0	72
Other Hydrocarbons				-		_	_	-	_	-	_
Unfinished Oils				-	-		47	-70	0	23	2,758
Motor Gasoline Blend.Comp. (MGBC)		-		33	535	-1,374	21	-827	_	0	5,734
Reformulated		-		33	-	4 074	21	- 007	-	_ 0	- - 704
Conventional				33	535 -	-1,374 	21	-827 -	_	-	5,734 –
Finished Petroleum Products		_	17,845	108	-1,087	1,229	-956		69	18,982	7,039
Finished Motor Gasoline		-	8,833	-	-570	1,174	-25		0	9,462	1,854
Reformulated		-	_	-	_		_		-	_	_
Conventional		_	8,833	_ 1	-570	1,174	-25		0	9,462	1,854
Finished Aviation Gasoline Kerosene-Type Jet Fuel			6 800	-	311		0 7		_	7 1,104	6 676
Kerosene			-	_	-		ó		_	1,104	1
Distillate Fuel Oil			5,449	88	-20	55	-915		_	6,487	2,958
15 ppm sulfur and under			5,445	87	-20	55	-861		_	6,428	2,787
Greater than 15 ppm to 500 ppm sulfur			58	-	_		0		-	58	145
Greater than 500 ppm sulfur			-54 363	1	_		-54 -9		- 54	318	26 181
Residual Fuel OilLess than 0.31 percent sulfur			223	_	_		-9		NA	NA	29
0.31 to 1.00 percent sulfur			9	_	_		0		NA	NA NA	3
Greater than 1.00 percent sulfur			131	-	-		-11		NA	NA	149
Petrochemical Feedstocks			-	-	-		-			_	_
Naphtha for Petro. Feed. Use			_	_	_		_			_	_
Other Oils for Petro. Feed. Use			_	-	-		_			_	-
Special Naphthas Lubricants			_	_	_		_		9	-9	_
Waxes			_	_	_		_		0	0	_
Petroleum Coke			595	_	-262		32		_	301	150
Marketable			397	-	-262		32		_	103	150
Catalyst			198							198	
Asphalt and Road Oil			1,160	18	-546		-40		5	667	1,200
Still Gas			543 96	1						543 103	13
		308						1			1

⁼ Not Applicable

⁼ No Data Reported

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Froduct supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bluk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.